

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2024

DATE :

January 11, 2024

| UNBUNDLED CHARGES                        |               | TYPE OF CONSUMER |               |              |                |              |             |               |                |                 |                            |            |   |
|--|---------------|------------------|---------------|--------------|----------------|--------------|-------------|---------------|----------------|-----------------|----------------------------|------------|---|
| DESCRIPTION                              | UNIT CHARGE   | RESIDENTIAL      | SMALL         | HIGH VOLTAGE | INDUSTRIAL     | LARGE        | BAPA        | PUBLIC        | PUBLIC         | SALE for RESALE | STREETLIGHTS (Low Voltage) |            | VAT RATE                                  |
|  |               |                  | COMMERCIAL    |              |                |              |             |               |                |                 | COMMERCIAL                 | INDUSTRIAL |   |
|  |               |                  | (Low Voltage) | COMMERCIAL   | (High Voltage) | High Voltage | Low Voltage | (Low Voltage) | (High Voltage) |                 |                            |            |   |
| Generation Charges:                      |               |                  |               |              |                |              |             |               |                |                 |                            |            |   |
| Generation System Charge                 | PhP/kwhr      | 6.7286           | 6.7286        | 6.7286       | 6.7286         | 6.7286       | 6.7286      | 6.7286        | 6.7286         | 6.7286          | 6.7286                     | 6.7286     | 0.1200                                    |
| Franchise & Benefits to Host Communities | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         | 0.0000          | 0.0000                     | 0.0000     |   |
| Deferred Accounting Adjustment (DAA)     | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         | 0.0000          | 0.0000                     | 0.0000     |   |
| ICERA Adjustment Charge                  | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         | 0.0000          | 0.0000                     | 0.0000     |   |
| Transmission Charges:                    |               |                  |               |              |                |              |             |               |                |                 |                            |            | Please refer to VAT ON TRANSMISSION below |
| Demand Charge                            | PhP/kw        |                  |               | 211.5700     | 211.5700       | 211.5700     |             |               | 211.5700       |                 |                            |            |   |
| Transmission System Charge               | PhP/kwhr      | 1.2877           | 0.8761        | 0.0000       | 0.0000         | 0.0000       | 1.2877      | 0.8761        | 0.0000         | 1.2877          | 0.8761                     | 0.8761     |   |
| System Loss Charge                       |               | PhP/kwhr         | 0.9483        | 0.9483       | 0.9483         | 0.9483       | 0.9483      | 0.9483        | 0.9483         | 0.9483          | 0.9483                     | 0.9483     | 0.0000                                    |
| Distribution Charges :                   |               |                  |               |              |                |              |             |               |                |                 |                            |            |   |
| Demand Charge                            | PhP/kw        |                  |               | 219.6800     | 219.6800       | 219.6800     |             |               | 219.6800       |                 |                            |            |   |
| Distribution System Charge               | PhP/kwhr      | 0.5782           | 0.7595        |              |                |              | 0.5782      | 0.7595        |                | 0.5782          | 0.7595                     | 0.7595     |   |
| Supply Charges:                          |               |                  |               |              |                |              |             |               |                |                 |                            |            |   |
| Retail Customer Charge                   | PhP/Cust./Mo. |                  | 42.9200       | 42.9200      | 42.9200        | 42.9200      |             | 42.9200       | 42.9200        |                 | 42.9200                    | 42.9200    |   |
| Supply System Charge                     | PhP/kwhr      | 0.6001           |               |              |                |              | 0.6001      |               |                | 0.6001          |                            |            |   |
| Metering Charges :                       |               |                  |               |              |                |              |             |               |                |                 |                            |            |   |
| Retail Customer Charge                   | PhP/Meter/Mo. | 5.0000           | 35.9400       | 35.9400      | 35.9400        | 35.9400      | 5.0000      | 35.9400       | 35.9400        |                 | 35.9400                    |            |   |
| Metering System Charge                   | PhP/kwhr      | 0.4326           |               |              |                |              | 0.3526      |               |                |                 |                            |            |   |
| Inter-Class Cross Subsidy Charge         |               | PhP/kwhr         | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         | 0.0000          | 0.0000                     | 0.0000     |   |
| Universal Charges :                      |               |                  |               |              |                |              |             |               |                |                 |                            |            |   |
| Missionary Electrification               | PhP/kwhr      | 0.2494           | 0.2494        | 0.2494       | 0.2494         | 0.2494       | 0.2494      | 0.2494        | 0.2494         |                 | 0.2494                     | 0.2494     |   |
| Environmental Charge                     | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         |                 | 0.0000                     | 0.0000     |   |
| Stranded Debts (UC-SD)                   | PhP/kwhr      | 0.0428           | 0.0428        | 0.0428       | 0.0428         | 0.0428       | 0.0428      | 0.0428        | 0.0428         |                 | 0.0428                     | 0.0428     |   |
| Stranded Contract Cost (UC-SCC)          | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         |                 | 0.0000                     | 0.0000     |   |
| Feed-In Tariff Allowance (FIT-All)       | PhP/kwhr      | 0.0000           | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         |                 | 0.0000                     | 0.0000     |   |
| Lifeline Rate (Discount)/Subsidy         |               | PhP/kwhr         | 0.0562        | 0.0562       | 0.0562         | 0.0562       | 0.0562      | 0.0562        | 0.0562         |                 | 0.0562                     | 0.0562     |   |
| Senior Citizen Subsidy Rate              |               | PhP/kwhr         | 0.0023        | 0.0023       | 0.0023         | 0.0023       | 0.0023      | 0.0023        | 0.0023         | 0.0023          | 0.0023                     | 0.0023     |   |
| Member's Contribution on CAPEX           |               | PhP/kwhr         | 0.2904        | 0.2904       | 0.2904         | 0.2904       | 0.2904      | 0.2904        | 0.2904         |                 | 0.2904                     | 0.2904     |   |
| Power Act Rate Reduction                 |               | PhP/kwhr         | 0.0000        |              |                |              | 0.0000      |               |                |                 |                            |            |   |
| Power Cost Adjustment                    |               | PhP/kwhr         | 0.0000        | 0.0000       | 0.0000         | 0.0000       | 0.0000      | 0.0000        | 0.0000         | 0.0000          | 0.0000                     | 0.0000     |   |
| TOTAL ENERGY CHARGES                     |               | PhP/kwhr         | P 11.2166     | P 9.9536     | P 8.3180       | P 8.3180     | P 11.1366   | P 9.9536      | P 8.3180       | P 10.1452       | P 9.9536                   | P 9.9536   |   |
| TOTAL DEMAND CHARGE                      |               | PhP/KW           | P -           | P -          | P 431.2500     | P 431.2500   | P -         | P -           | P 431.2500     | P -             | P -                        | P -        |   |
| TOTAL FIXED CHARGES                      |               | Php/meter/mo.    | P 5.00        | P 35.94      | P 35.94        | P 35.94      | P 5.00      | P 35.94       | P 35.94        | P -             | P 35.94                    | P -        |   |
|  |               | Php/cust/mo.     | P -           | P 42.92      | P 42.92        | P 42.92      |             | P 42.92       | P 42.92        | P -             | P 42.92                    | P 42.92    |   |

|                     |        |        |        |        |        |        |        |        |        |        |        |
|---------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| VAT ON TRANSMISSION | 0.9681 | 1.4230 | 1.0543 | 1.0543 | 1.0543 | 0.9681 | 1.4230 | 1.0543 | 0.9681 | 1.4230 | 1.4230 |
|---------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|

Note : GENERATION SYSTEM SHARE VATABLE is

0.8433

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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DOMINGO S. SANTIAGO JR.  
Project Supervisor/Acting General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1108 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr